Appendix 1 – Relevant Claims

- 1. A valve for use in a downhole tool, the valve comprising a substantially tubular body including a first end for connection to a wireline lock or packer, the first end having a first inlet communicating with a work string providing a flow path of a first cross-sectional area; one or more ports located on the body, the ports providing a flow path of a combined cross-sectional area greater than the first cross-sectional area; a sealing assembly comprising a seal cap movable in relation to the body to open and close the ports; wherein fluid flow through the inlet moves the seal cap to open the valve and create an unimpeded flow path between the inlet and the ports with negligible pressure drop.
- 25. A method of injecting fluid into a well bore, the method comprising the steps:
 - (a) locating an injection valve on an anchoring device at an end of work string;
 - (b) running the work string to a required depth;
 - (c) sealing the string to a wall of the well bore using the anchoring device;
 - (d) passing fluid at a first pressure through the work string; and
 - (e) using the fluid to open the valve and thereby inject fluid through an unimpeded path through the valve into the well bore while maintaining fluid pressure at the first pressure.
- 27. A method as claimed in Claim 25 or 26 wherein the injection valve is according to any one of Claims 1 to 24.









Fred 2(b)

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Appendix 3 – Red Spider valve



Appendix 4 – Omega valve





Appendix 5 – the two valves side by side



Appendix 6 – Otis



Appendix 7 – Petroline valve



Appendix 8 – Burt

